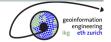




## Realistic Modeling of Power Transmission Lines with GIS

Joram Schito Doctoral Defense 10 September 2020, Zurich

Supervisor: Prof. Dr. Martin Raubal



## It's all about the choice...

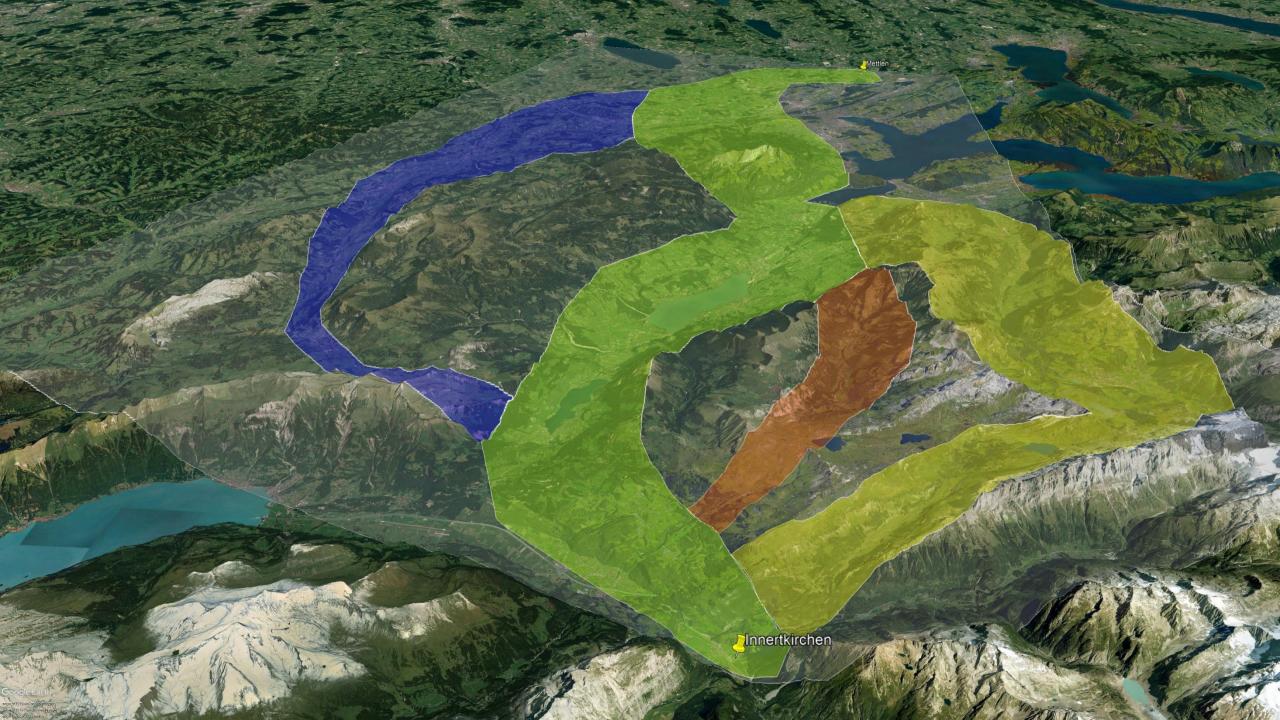


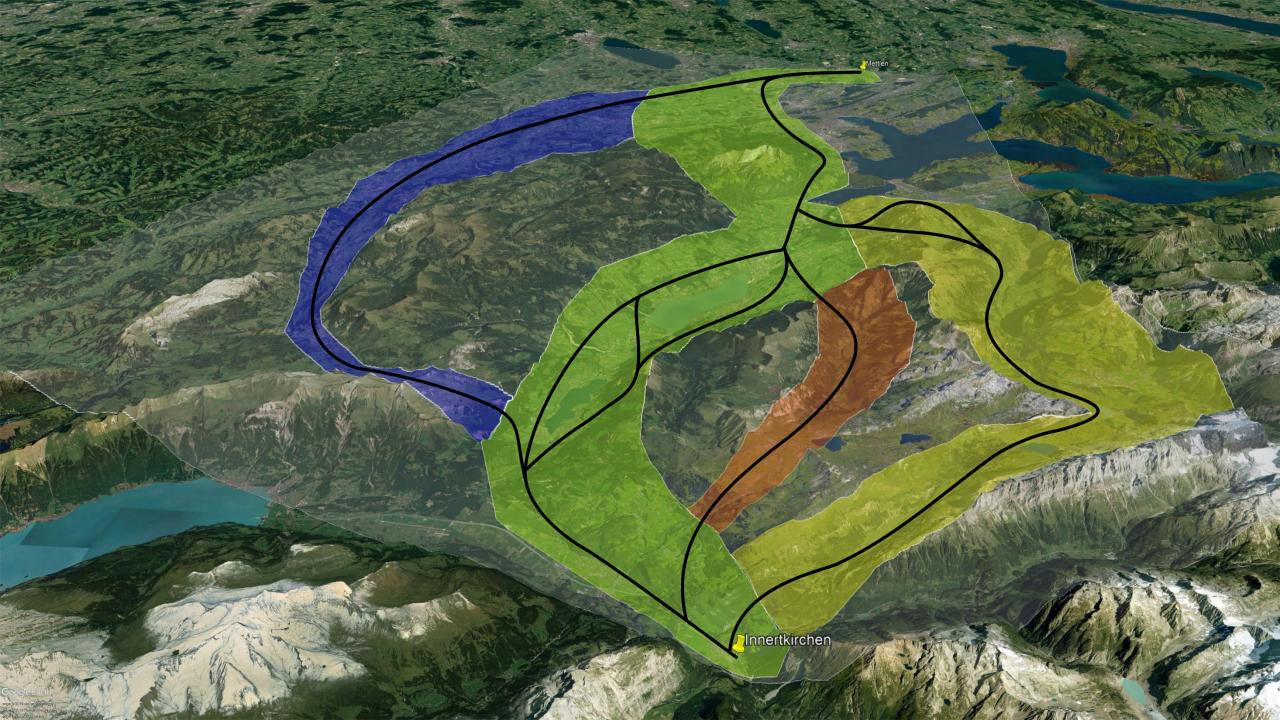
## It's all about the choice...











## Agenda



- 1. Motivation and research questions
- 2. Description of the 3D DSS
- 3. Contribution in previous studies
- 4. Procedure of the current study
- 5. Results for RQ1
- 6. Results for RQ2
- 7. Discussion
- 8. Conclusion and outlook



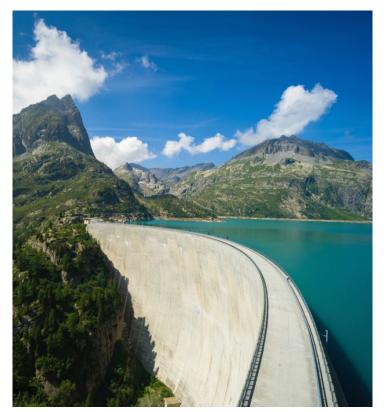
## 1. Motivation and research questions



## Drivers for grid expansion in Switzerland

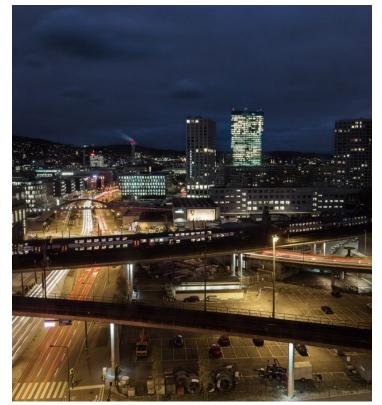
#### New large power plants

For example, construction of a new pumped storage power plant



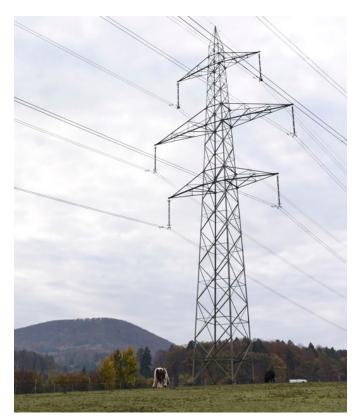
#### **International network**

Increasing international energy exchange can lead to grid overload



#### Supply of downstream grids

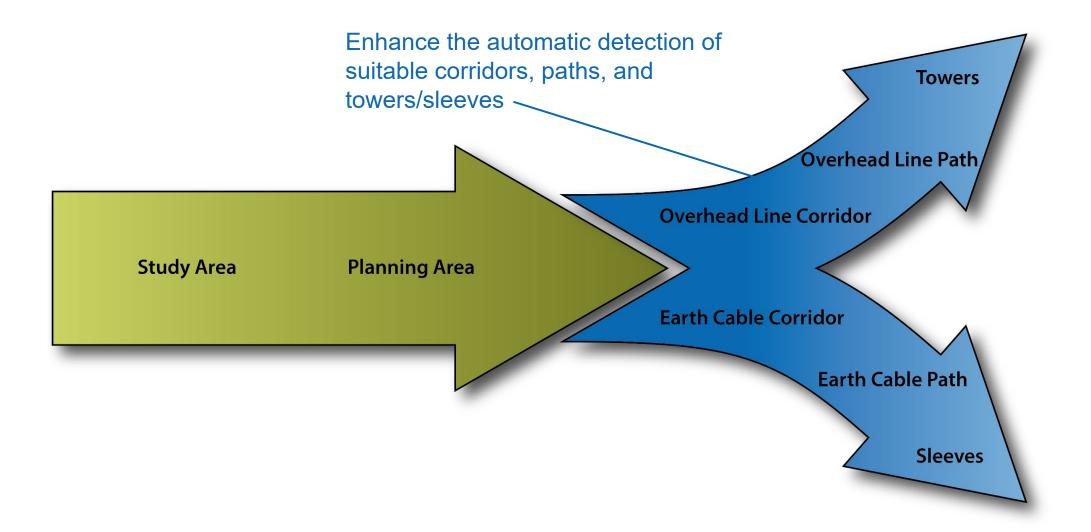
New connection requests can lead to congestion



Images: Swissgrid

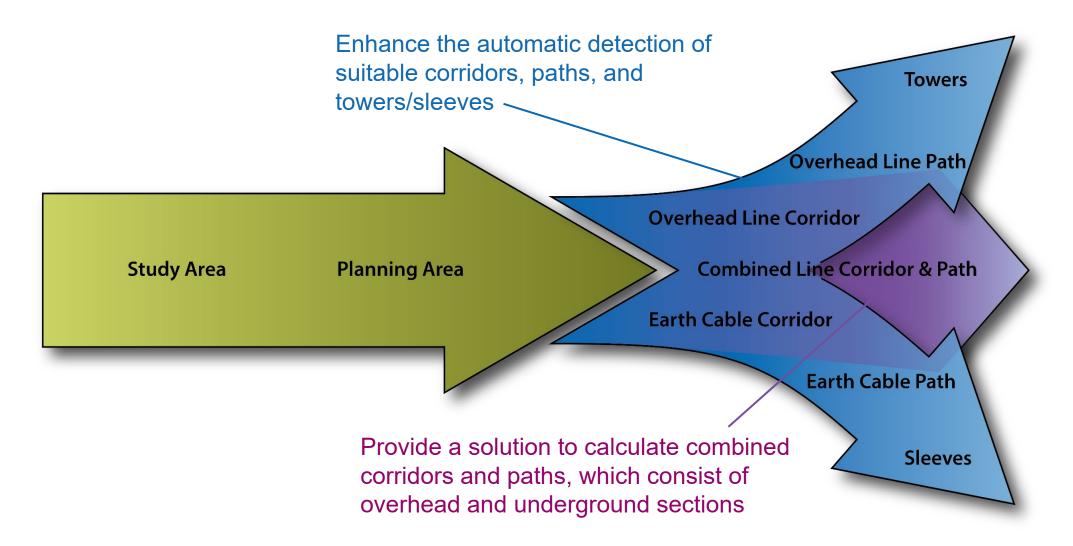


## A stepwise planning procedure for power transmission lines



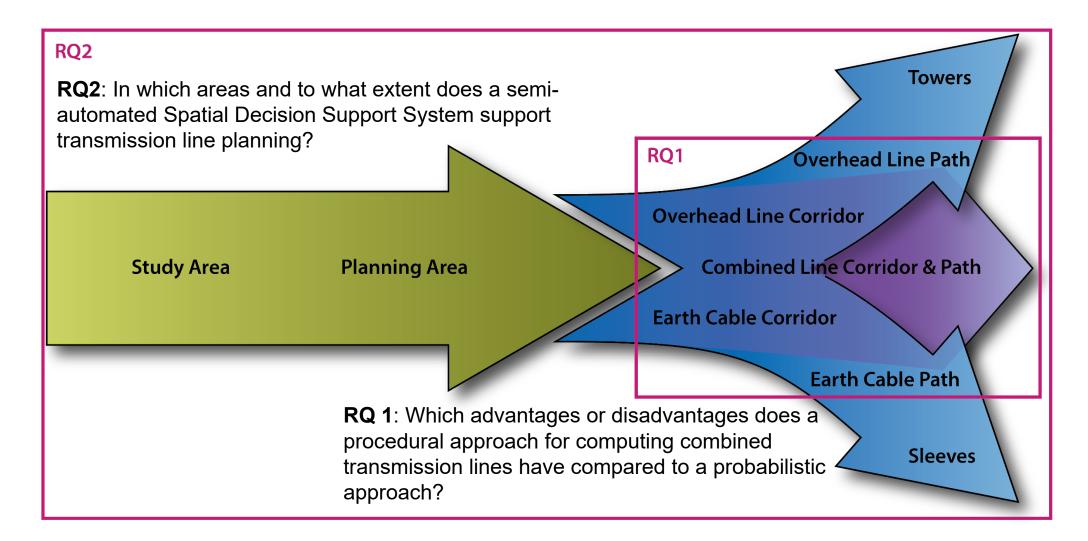


## A stepwise planning procedure for power transmission lines





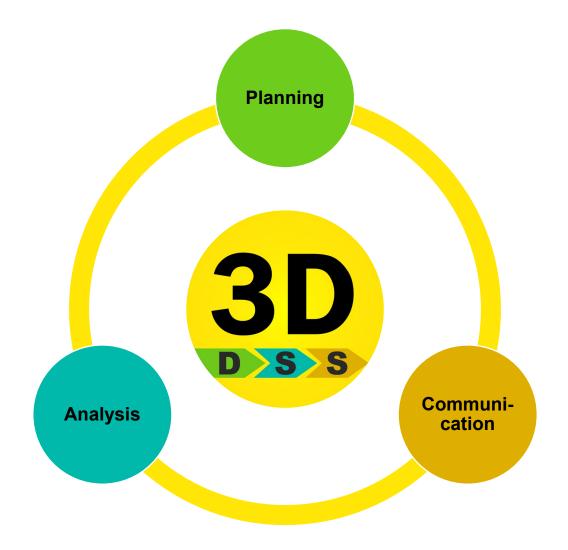
## A stepwise planning procedure for power transmission lines





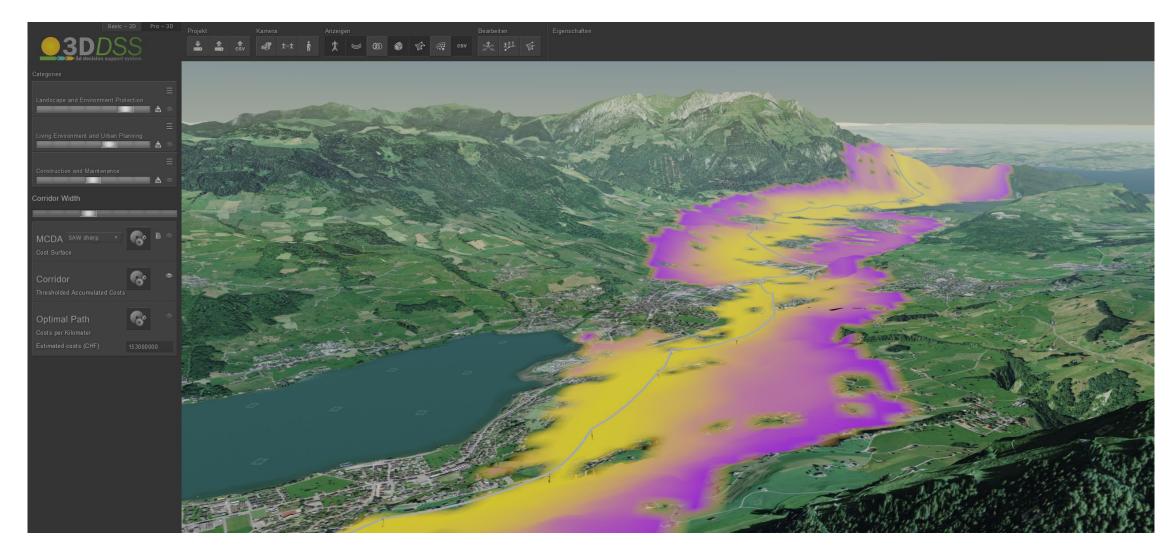


## The 3D DSS's function domains

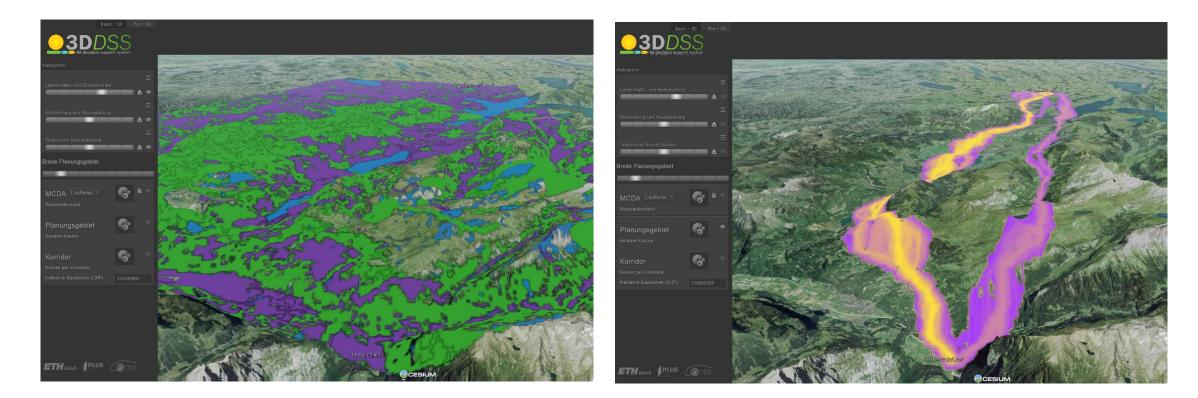




## The 3D DSS's graphical user interface

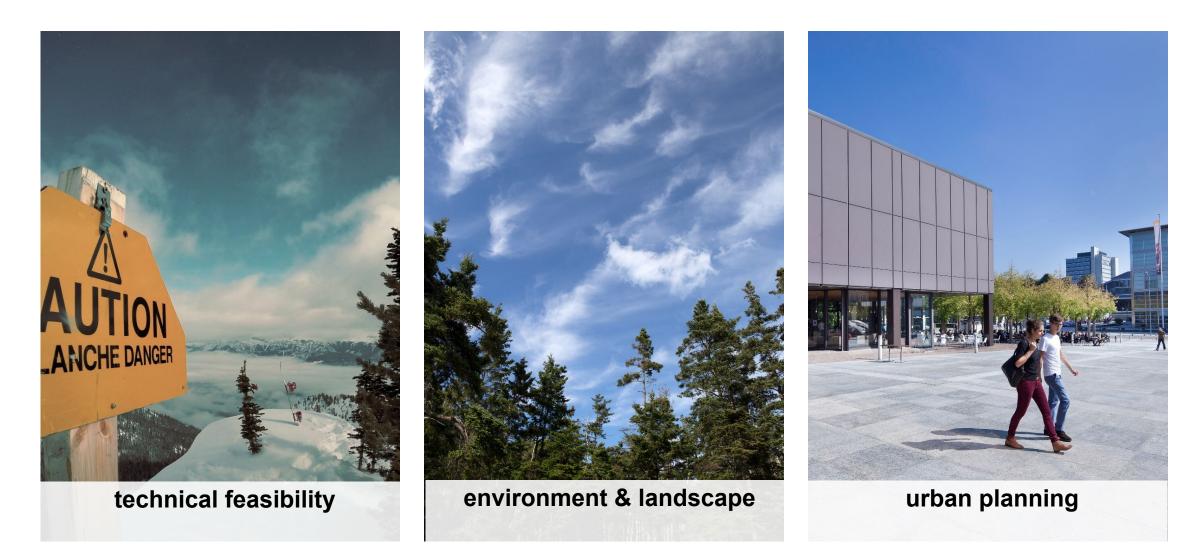


## How the optimal corridor is calculated

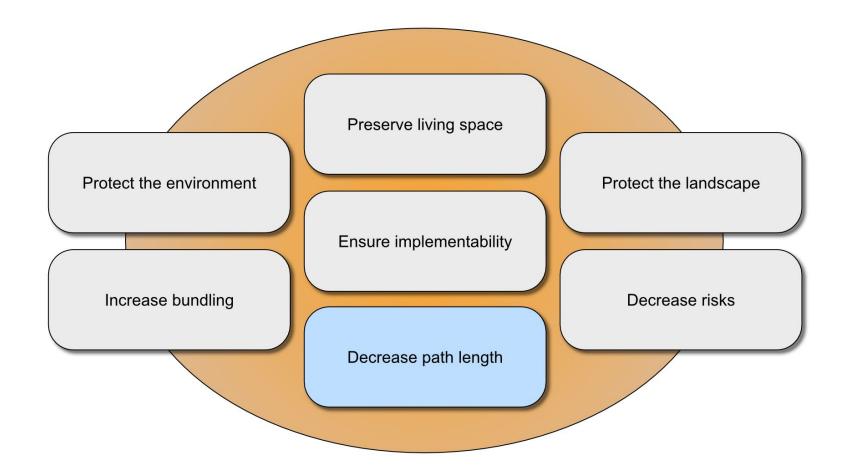


- 1. Analyze and weight the spatial criteria. Each layer corresponds to one criterion.
- 2. Compute a cost surface by applying a weighted linear combination and the decision rules.
- 3. Apply Dijkstra's algorithm to compute an accumulated cost map.
- 4. Narrow the corridor by defining an upper cost limit.

The decision model considers various criteria from these three main categories

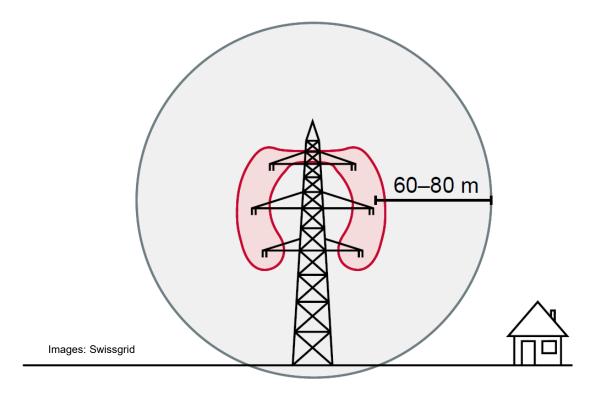


The criteria are associated with the objectives. The stakeholders weight the objectives based on their interests.

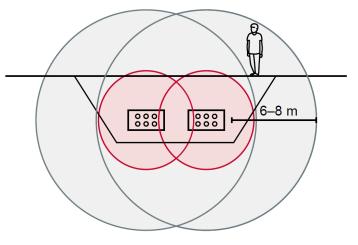




## Different transmission technologies require different decision rules



Despite the different decision rules, how can a model be built that combines sections of both transmission technologies with each other?



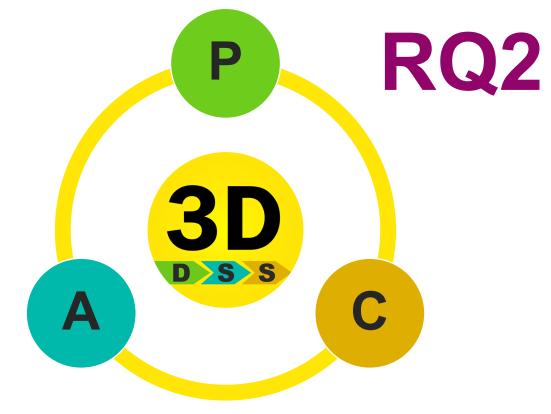




What is the potential of a Spatial Decision Support System regarding realistic transmission line planning?



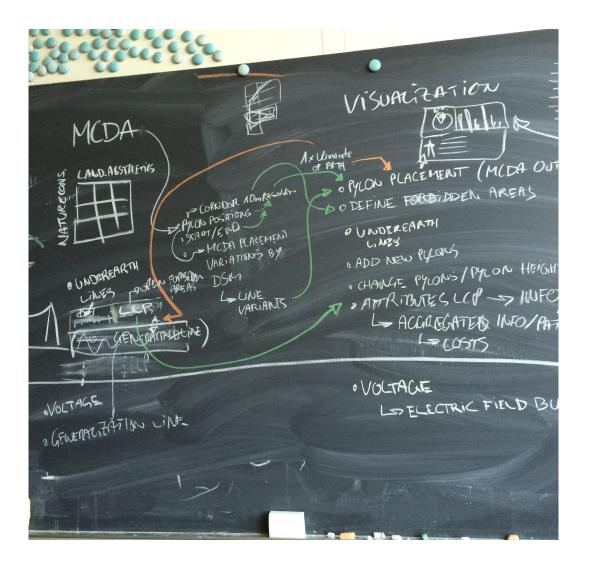
To what extent can a semi-automated approach support the planning, analysis, and communication of new transmission lines?

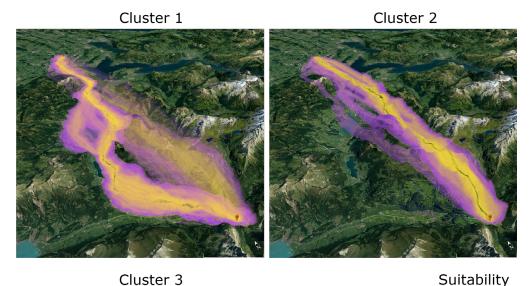


## 3. Contribution in previous studies

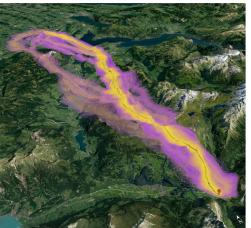


2018: Which parameters of the decision model contribute most to the spatial variability of the resulting corridors and paths?





Cluster 3

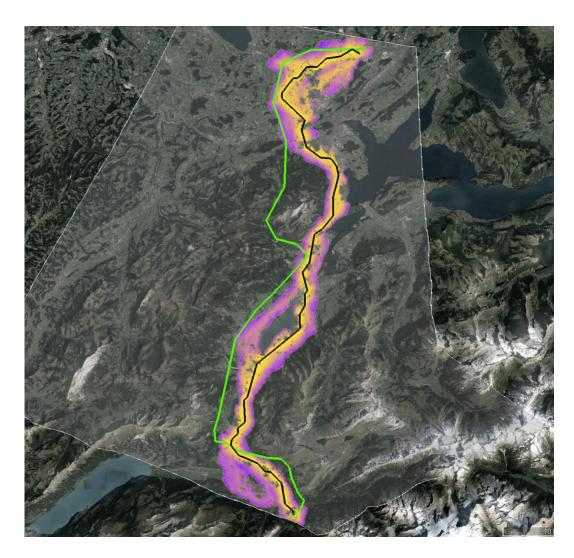


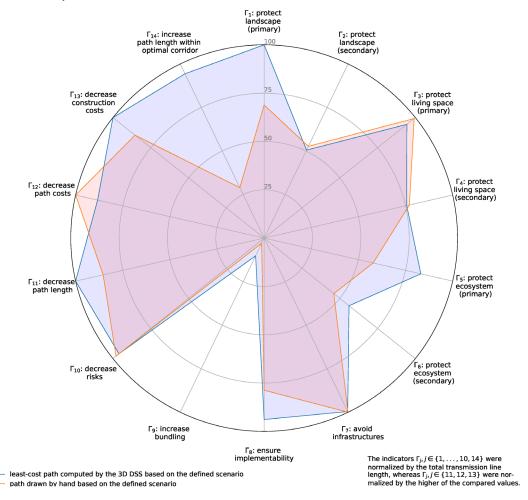
#### **ETH** zürich

low

high

2019: We allowed experts to draw a line they think would fulfill their objectives best. Charts supported the evaluation of their proposition.



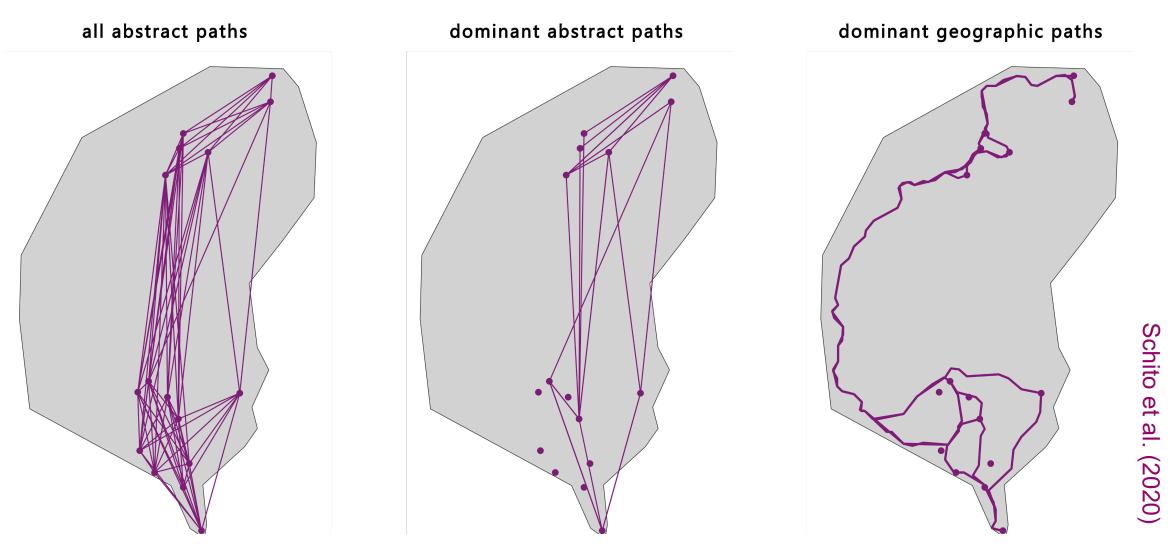


Indicators  $\Gamma_i$  compared between participant B and the 3D DSS solution based on the scenario BAFU. a

#### **ETH** zürich

Schito et al. (2019

# 2020: We developed an approach that determines Pareto optimal path alternatives based on a network graph





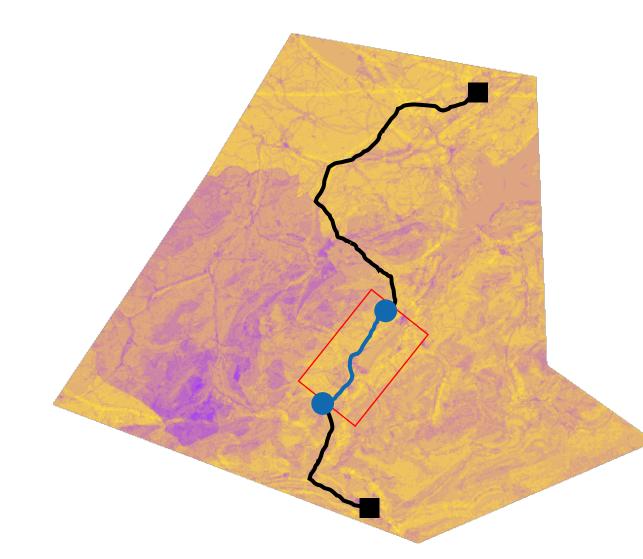
## 4. Procedure of the current study



Assume that overhead lines are the regular case. Earth cables are preferred only if a significant advantage can be proven.



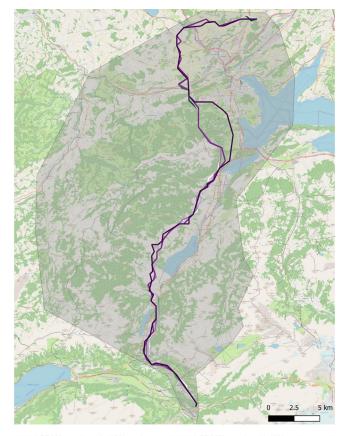
## How the procedural approach works



- 1. Determine areas in which an earth cable would be more suitable than an overhead line.
- 2. At the borders of these areas, determine appropriate places for a transition building.
- 3. Compute the optimal earth cable path between the two transition buildings.
- 4. Connect the transition buildings with the start and end point by an overhead line.



## How the probabilistic approach works



- LCP0% overhead | 100% underground
   LCP10% overhead | 90% underground
   LCP10% overhead | 90% underground
   LCP20% overhead | 80% underground
   LCP20% overhead | 80% underground
   LCP30% overhead | 20% underground
   LCP30% overhead | 70% underground
   LCP90% overhead | 10% underground
- LCP40% overhead | 60% underground ---- LCP100% overhead | 0% underground
- LCP50% overhead | 50% underground 📃 study area Innertkirchen–Mettlen

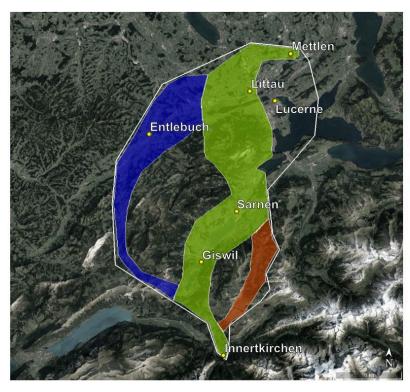


kernel density estimation on 11 least cost paths
1 path
11 overlapping paths
study area Innertkirchen–Mettlen

- 1. Assume different decision models for each transmission technology.
- 2. Build two cost surface for the two pure cases:
  - 100% overhead
  - 100% underground
- 3. Linearly combine both cost surface in steps of 10% with each other.
- 4. Determine the least cost paths.
- 5. Conduct a kernel density estimation to determine the probability of each area of being suitable for constructing a transmission line.



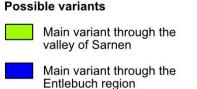
## Study area and study design

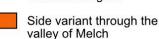


#### Base map

Localities

Study area

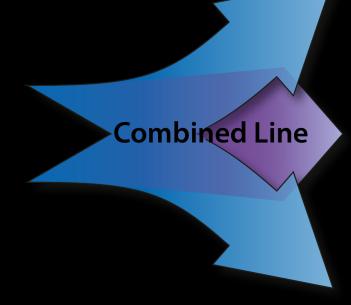




- Expert study with 9 participants
  - 1 female, 8 males
  - 4 working as transmission line planners,
     5 working for approving authorities
  - confident with the study area
- Phase 1: Preparation and weight elicitation
  - Obtain the weights for each objective
- Phase 2: Main study
  - RQ1: Both approaches were directly compared by answering a questionnaire (repeated-measures design)
  - RQ2: Semi-automated approach assessed by a questionnaire and by expert interviews

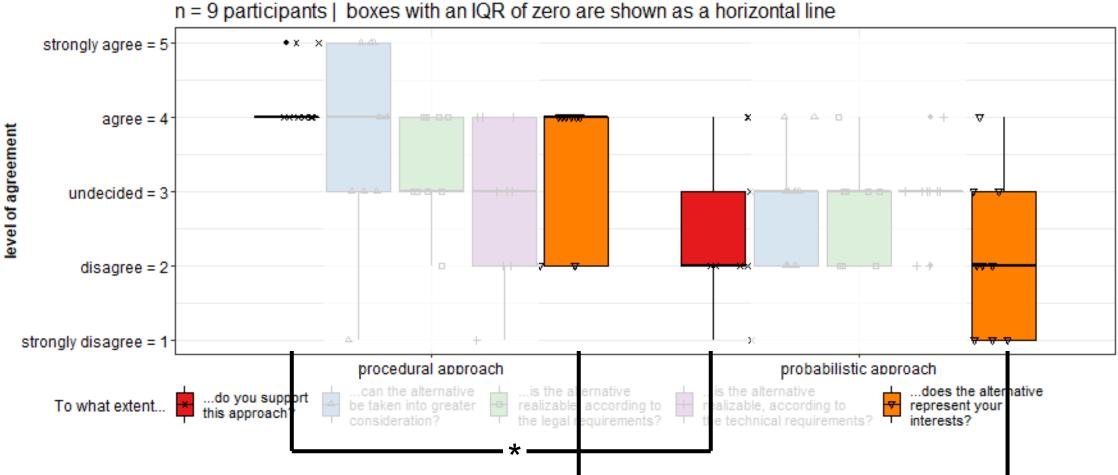


## 5. Results for RQ1





Regarding support and interest representation, the procedural approach performed significantly better than the probabilistic approach (p < .05)

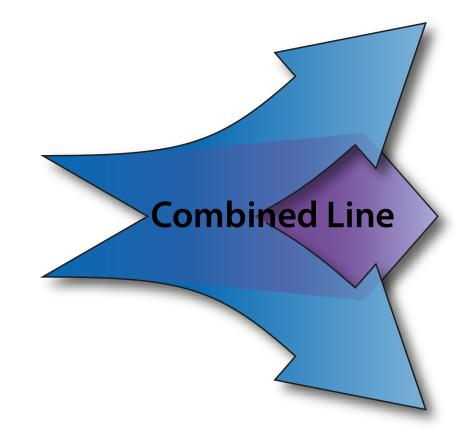


#### How experts assessed the benefits of the investigated approaches

## Key findings

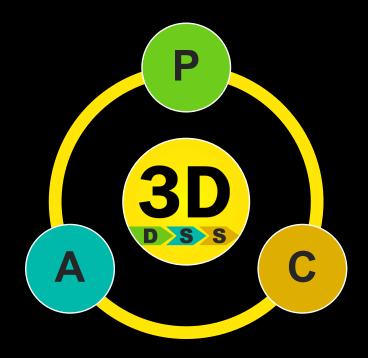
- The procedural approach was more supported by the experts and represented their interests more accurately than the probabilistic approach.
- Both approaches yielded similar results concerning the realizability of the calculated corridors and paths.
- Experts assessed the procedural approach to be better suited for determining feasible alternatives.

# RQ1





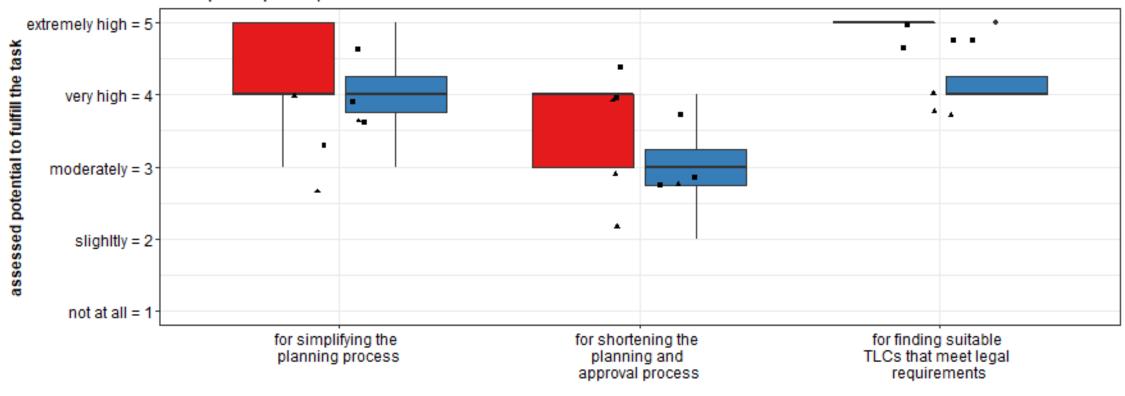
## 6. Results for RQ2





Planning experts assessed the planning functionality more critical than authority representatives

#### How experts assessed the 3D DSS's planning functionality



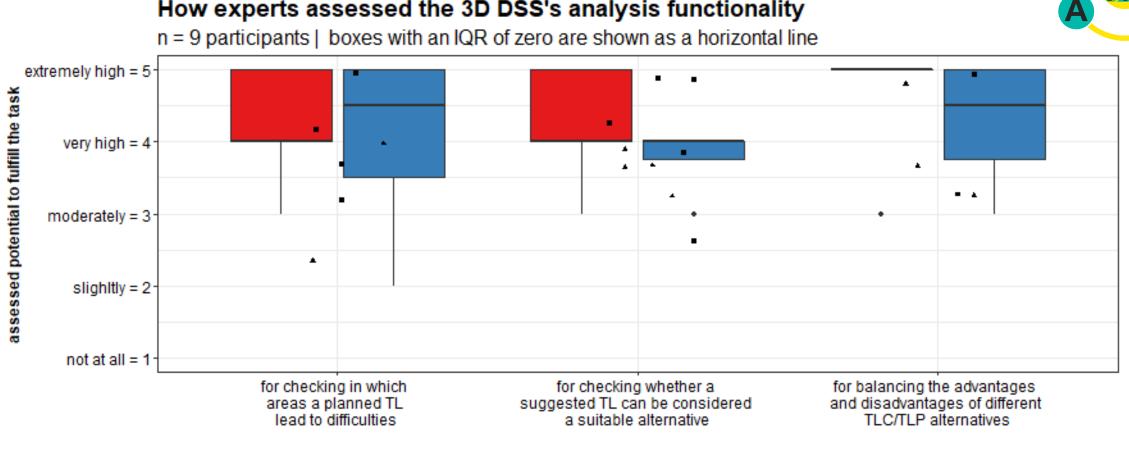
n = 9 participants | boxes with an IQR of zero are shown as a horizontal line

affiliation group: 🗰 authority representatives 🚔 planning experts



**3D** 

## Both groups assessed the potential of supporting the analysis very high



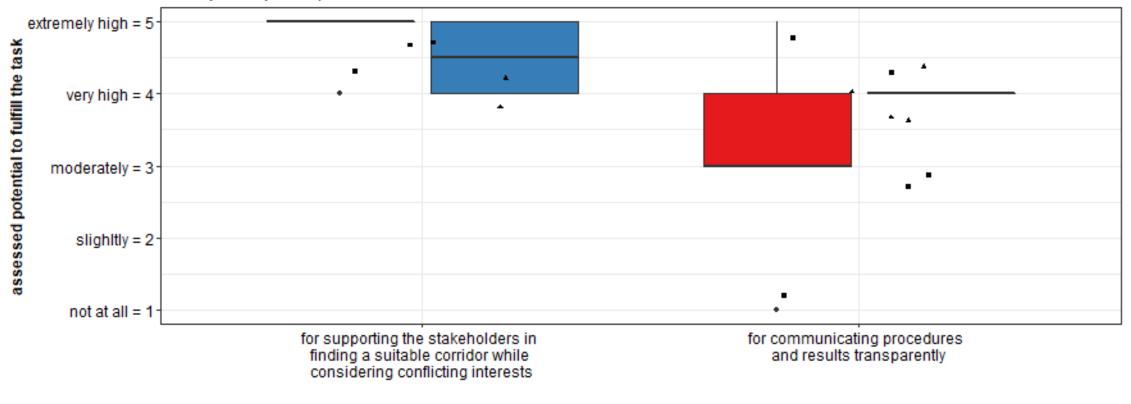
#### How experts assessed the 3D DSS's analysis functionality

affiliation group: 💻 authority representatives 🚔 planning experts

3D

The 3D DSS's ability to support discussions was assessed higher than the potential of communicating procedures and results transparently

#### How experts assessed the 3D DSS's communication functionality



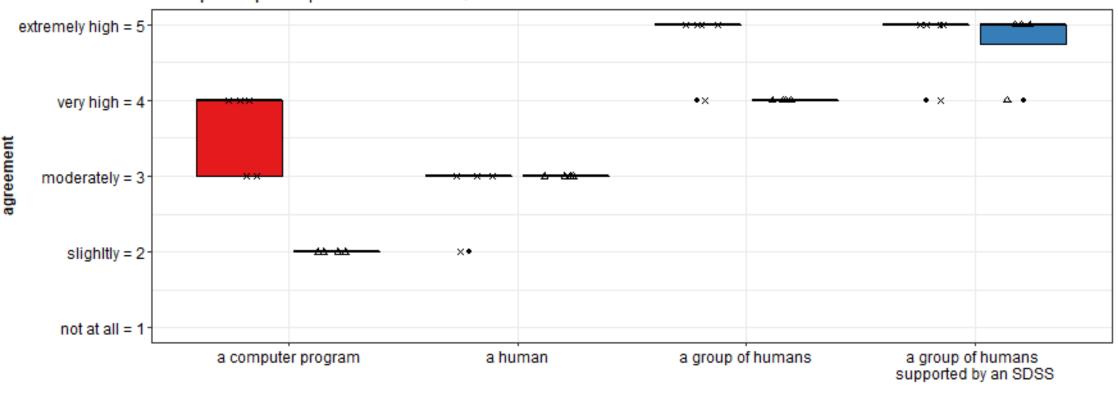
#### n = 9 participants | boxes with an IQR of zero are shown as a horizontal line

affiliation group: 🗰 authority representatives 🚔 planning experts



**3D** 

Who do experts rely on when deciding about transmission line paths?



### Potential of generating TLCs/TLPs acceptable by experts and the public

n = 9 participants | boxes with an IQR of zero are shown as a horizontal line

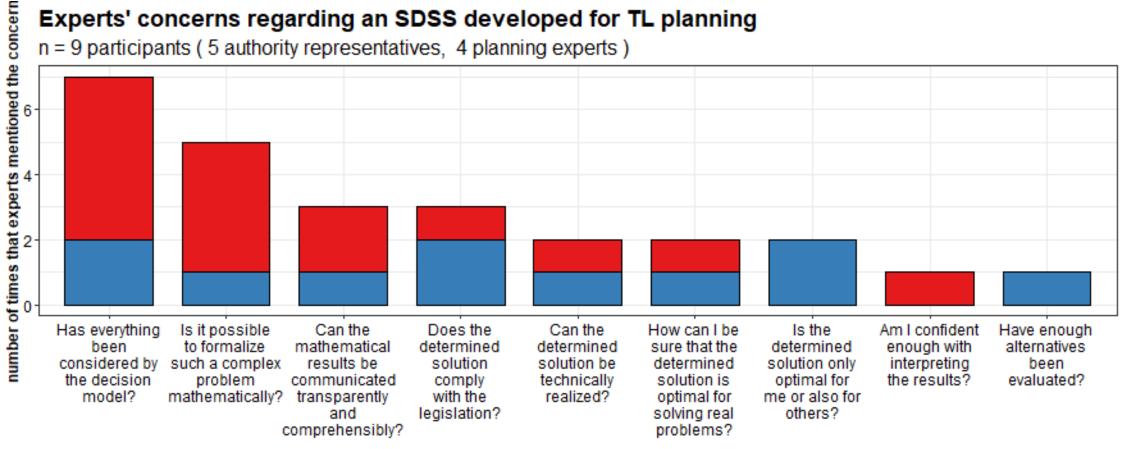
affiliation group: 🗰 authority representatives 🚔 planning experts



## Is a mathematical approach as reliable as humans?

### Experts' concerns regarding an SDSS developed for TL planning

n = 9 participants (5 authority representatives, 4 planning experts)



authority representatives

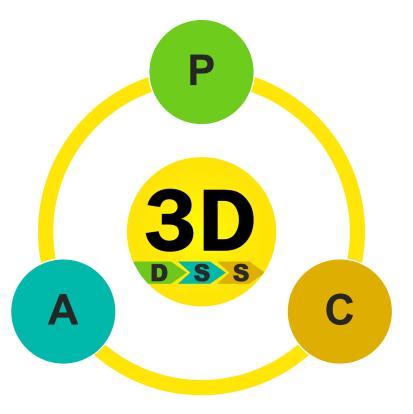
planning experts



## Key findings

- A Spatial Decision Support System can:
  - simplify the planning process
  - find suitable corridors that meet legal requirements
  - support the analysis of different alternatives by determining Pareto optimal solutions
  - support the discussion among different stakeholders with conflicting interests
- Experts were mainly concerned about the question, whether or not a mathematical approach can be as reliable as humans.





## 7. Discussion



# To what extent can a Spatial Decision Support System support transmission line planning?



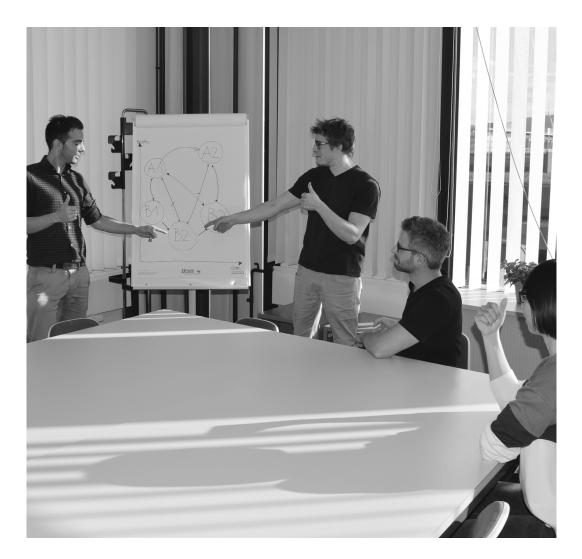
- The 3D DSS has a high potential to be used in real transmission line planning as it supports planning, analysis, and communication.
- The semi-automated approach helps to save time when calculating and evaluating suitable corridors and paths.
- It supports stakeholders in agreeing on a suitable alternative.

### To what extent can the results be considered realistic?



- The experts agreed that the 3D DSS determines feasible corridor alternatives.
- The procedural approach was favored since it simulates a real planning process.
- Even though more different hotspots could have been detected, the experts agreed that the identified area for laying a cable is significant.

# Can a Spatial Decision Support System foster democratization and user participation?



- Participation and democratization can be fostered by a Spatial Decision Support System.
- However, it must be defined in advance how the feedback should be used in the decision-making process.
- Thus, the applied methods must be communicated simply and clearly.

## Can a Spatial Decision Support System replace humans?



- No, and this is not the purpose of a Spatial Decision Support System.
- The time gained by making use of a semiautomated approach can be used to conduct more profound analyses.
- A Spatial Decision Support System can support the mediation among stakeholders with conflicting interests.

## 8. Conclusion and outlook



### Conclusion and outlook



- The 3D DSS project investigated a wide range of methods, how transmission line planning can be automated.
- The developed 3D DSS supports the planning, analysis, and communication of new transmission lines.
- Planners, stakeholders, and decision-makers can benefit from its analytical approach, making the planning process more inclusive.
- Open questions:
  - How can the modelling of earth cables be enhanced?
  - By which concepts can the applied procedures be communicated more clearly?

### **Publications**

- Schito, Joram (2017). "Modeling and optimizing transmission lines with GIS and Multi-Criteria Decision Analysis". In: *it – Information Technology*. Thematic Issue: Recent Trends in Energy Informatics Research / Guest Editors: Sebastian Lehnhoff, Astrid Nieße. 59.1, pp. 1–9. DOI: 10.1515/itit-2016-0057.
- Veronesi, Fabio, Joram Schito, Stefano Grassi, and Martin Raubal (2017). "Automatic selection of weights for GISbased multicriteria decision analysis: site selection of transmission towers as a case study". In: *Applied Geography* 83, pp. 78–85.
- Schito, Joram, Ulrike Wissen Hayek, and Martin Raubal (2018). "Enhanced multi criteria decision analysis for planning power transmission lines". In: *Proceedings 10<sup>th</sup> International Conference on Geographic Information Science (GIScience 2018)*. 10<sup>th</sup> International Conference on Geographic Information Science (GIScience 2018). Ed. by Stephan Winter, Amy Griffin, and Monika Sester. Vol. 114. Melbourne (Australia): LIPICS. ISBN: 978-3-95977-083-5. DOI: 10.4230/LIPIcs.GIScience. 2018.15.
- Schito, Joram, Joshu Jullier, and Martin Raubal (2019). "A framework for integrating stakeholder preferences when deciding on power transmission line corridors". In: *EURO Journal on Decision Processes* 7.3, pp. 159–195. DOI: 10.1007/s40070-019-00100-w.
- Schito, Joram, Daniele Moncecchi, and Martin Raubal (2020). "Determining transmission line path alternatives using a valley-finding algorithm". In: *Manuscript submitted for publication*. Under review in Computers, Environment and Urban Systems.



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